

Compass Field Definitions

UT1 & UT2 Definitions

	Compass Field Name	Type of Field	Field Description
Header			
1	Company Number	Read Only	Railroad Commission Operator ID to identify the company
2	Company Name	Read Only	Name of the company
3	Status	Read Only	Status of all properties under the header: Incomplete or Complete
4	Production Date	Read Only	Month and year during which oil or gas was produced
5	Product	Read Only	Product type: Oil or Gas

OIL Property Grid			
6	Trace Number	Read Only	This is a system generated number that can be used by the operator to refer to a particular entry. UT1, UT2, and UT3 should begin with A, B, and C respectively
7	Status	Read Only	<u>NEW</u> = Records that are not <u>SAVED</u> or <u>VALIDATED</u> <u>SAVED</u> = Records that were successfully committed to the database <u>VALIDATED</u> = Records passed all validation criteria <u>ERROR</u> = Record fails validation criteria <u>SENT</u> = Once submission is successful, the Status changes to SENT. NOTE: Records with "SENT" status are read-only
8	Lease Number	Read Only	UT lease number
9	Lease Name	Read Only	UT lease name
10	Permit Number	Read Only	The permit number assigned by the Railroad Commission
11	RRC Number Lease	Read Only	Number issued by the Railroad Commission
12	RRC District	Read Only	RRC district code assigned by the Railroad Commission
13	RRC Type	Read Only	RRC well type designation - oil or gas
14	Unit Number	Read Only	The number University Lands assigns to a unit
15	Transaction Type	Read Only	Either an Original entry, a Reversal, or a Rebook
16	Beginning Inventory	Editable	The number of whole barrels on the first day of month
17	8/8 Production	Editable	Gross number of whole barrels produced for month
18	8/8 Disposition	Editable	100% of the volume sold for the selected production month
19	Ending Inventory	Editable	The number of barrels on hand at the end of month
20	UOM	Read Only	Unit of Measurement: Oil = "BBL," Gas = "MCF"
21	Your Volume Share	Editable	For oil, Your Volume Share should = 8/8 Disposition
22	8/8 Notes	Editable	Required when there is a reporting discrepancy between 8/8 Disposition and Your Volume Share
23	API Gravity	Editable	American Petroleum Institute gravity of production
24	Oil Type	Editable	The grade of oil or condensate: Intermediate/Sweet or Sour
25	Market Value	Editable	The value for which Your Volume Share was sold
26	Price	Read Only	Calculated Value = Market Value/Your Volume Share
27	Royalty Percentage	Read Only	Royalty interest as a decimal, only displays six (6) decimals
28	Royalty Due University	Editable	Total amount of royalty due UL

GAS Property Grid			
6	Trace Number	Read Only	This is a system generated number that can be used by the operator to refer to a particular entry. UT1, UT2, and UT3 should begin with A, B, and C respectively
7	Status	Read Only	<u>NEW</u> = Records that are not <u>SAVED</u> or <u>VALIDATED</u> <u>SAVED</u> = Records that were successfully committed to the database <u>VALIDATED</u> = Records passed all validation criteria <u>ERROR</u> = Record fails validation criteria <u>SENT</u> = Once submission is successful, the Status changes to SENT. NOTE: Records with "SENT" status are read-only
8	Lease Number	Read Only	UT lease number
9	Lease Name	Read Only	UT lease name
10	Permit Number	Read Only	The permit number assigned by the Railroad Commission
11	RRC Number Lease	Read Only	Number issued by the Railroad Commission
12	RRC District	Read Only	RRC district code assigned
13	RRC Type	Read Only	The RRC well type designation: oil or gas
14	Unit Number	Read Only	The number University Lands assigns to a unit
15	Transaction Type	Read Only	The transaction is either an Original entry, a Reversal, or a Rebook
16	8/8 Production	Editable	Gross amount of gas produced for month being reported
17	UOM	Read Only	Unit of Measurement of the product: Oil = "BBL," Gas = "MCF"
18	Your Volume Share	Editable	For gas, Your Volume Share = 8/8 Production
19	8/8 Notes	Editable	Required when there is a reporting discrepancy between 8/8 Disposition and Your Volume Share
20	Pressure Base	Editable	The pressure at which the gas volume was measured
21	BTU Factor	Read Only	Factor used to convert between MCF and MMBTU
22	Market Value	Editable	The value for which Your Volume Share was sold
23	Royalty Percentage	Read Only	Royalty interest as a decimal to six (6) decimal places
24	Royalty Due University	Editable	Total amount of royalty due UL

Disposition Grid			
29	Trace Number	Read Only	This is a system generated number that can be used by the operator to refer to a particular entry. UT1, UT2, and UT3 should begin with A, B, and C respectively
30	Lease Number	Read Only	UT lease number
31	RRC/Permit Number	Read Only	Identifying number issued by the Railroad Commission
32	Lease Name	Read Only	UT lease name
33	Disposition Type	Editable	Means of disposing of the production
34	UOM	Read Only	Unit of Measurement of the product: Oil = "BBL," Gas = "MCF"
35	Volume	Editable	Volume of reported disposition
36	Market Value	Editable	The value for which the disposition volume was sold
37	Price	Read Only	Calculated Value = Market Value / Volume
38	Blended Royalty Percentage	Read Only	This is calculated as a weighted Royalty Percentage
39	Royalty Due University	Editable	Total amount of royalty due UL for the Disposition Type

Tract Grid			
40	Trace Number	Read Only	This is a system generated number that can be used by the operator to refer to a particular entry. UT1, UT2, and UT3 should begin with A, B, and C respectively
41	Lease Number	Read Only	UT lease number
42	RRC Number	Read Only	Identifying number issued by the Railroad Commission
43	Lease Name	Read Only	UT lease name
44	Tract Number	Read Only	Tract number within the unit
45	Tract Lease Number	Read Only	UT lease number applicable to the tract
46	Tract Permit Number	Read Only	The permit number assigned by the Railroad Commission applicable to the tract
47	Tract RRC Number	Read Only	Identifying number issued by the Railroad Commission
48	Production Disposition	Read Only	Disposition volume
49	Tract Participation Factor	Read Only	Tract allocation factor
50	Market Value	Editable	The value for which the production volume was sold for the tract
51	Royalty Percentage	Read Only	Royalty interest as a decimal, only displays six (6) decimal places but calculations use full eight decimals
52	Royalty Due University	Editable	Total amount of royalty due UL
	UL Participation in Unit	Read Only	The summation of all tract participation factors - only appears if it does not equal 100%
	Grossed Up Tract Participation Factor	Read Only	Only show when sum of Tract Participation Factors is not 1. This is equal to the Tract Participation Factor / SUM of all Tract Participation Factors for that reporter

Purchaser Grid			
53	Trace Number	Read Only	This is a system generated number that can be used by the operator to refer to a particular entry. UT1, UT2, and UT3 should begin with A, B, and C respectively
54	Lease Number	Read Only	UT lease number
55	RRC/Permit Number	Read Only	Identifying number issued by the Railroad Commission
56	Lease Name	Read Only	UT lease name
57	Affiliated	Editable	"Y" or "N" to indicate whether the reporter is affiliated with purchaser(s)
58	Purchaser	Editable	Select the name of company that purchased oil or condensate from the lease
59	Payor	Editable	Select the name of company that is submitting the royalty payment to University Lands

UT3 Definitions

Compass Field Name		Type of Field	Field Description
Header			
1	Sent	Read Only	Checkbox to select when sending record
2	Company Number	Read Only	Railroad Commission Operator ID Number to identify the company
3	Company Name	Read Only	Name of the company
4	Trace Number	Read Only	This is a system generated number that can be used by the operator to refer to a particular entry. UT1, UT2, and UT3 should begin with A, B, and C respectively (including R to designate a Reallocation)
5	Status	Read Only	Status of all properties under the header: Incomplete or Complete
6	Total Oil Royalty Amount	Editable	Dollar amount of payment submitted to University Lands for oil production royalties during reported period
7	Total Gas Royalty Amount	Editable	Dollar amount of payment submitted to University Lands for gas production royalties during reported period

Check Detail Grid			
8	Company Number	Read Only	Railroad Commission Operator ID Number
9	Company Name	Read Only	Name of the company
10	Trace Number	Read Only	This is a system generated number that can be used by the operator to refer to a particular entry. UT1, UT2, and UT3 should begin with A, B, and C respectively (including R to designate a Reallocation)
11	Status Code	Read Only	Status of all properties under the header: Incomplete or Complete
12	Your Property Number	Editable	Reporters internal identifier for property
13	University Lease Number	Editable	The University Lands' assigned lease number
14	RRC Lease / Permit Number	Editable	Identifying number issued by the Railroad Commission
15	RRC District	Editable	RRC district code assigned by the Railroad Commission
16	RRC Type	Editable	The RRC designates whether a well is oil or gas
17	Unit Number	Read Only	The number University Lands assigns to a unit
18	Tract Number	Read Only	Tract number within a unit
19	Disposition	Editable	Means of disposing of production. For a unit, disposition types of Skim, Scrubber, Lost, or Vented/Flared should not be allocated to a tract
20	Production Month	Editable	Month and year during which oil or gas was produced
21	Oil Payment Detail	Editable	Displays all gas payments for the selected header for the reporting period
22	Gas Payment Detail	Editable	Displays all oil payments for the selected header for the reporting period
23	Cash Applied	Read Only	This checkbox indicates the reporter's payment was applied to the check detail