**UNIVERSITY LANDS**
THE UNIVERSITY of TEXAS SYSTEM

## Compass Field Definitions
## UT1 & UT2 Definitions

| | Compass Field Name | Type of Field | Field Description |
|---|---|---|---|
| | **Header** | | |
| 1 | **Company Number** | Read Only | Railroad Commission Operator ID Number to identify the company |
| 2 | **Company Name** | Read Only | Name of the company |
| 3 | **Status** | Read Only | Status of all properties under the header: Incomplete or Complete |
| 4 | **Production Date** | Read Only | Month and year during which oil or gas was produced |
| 5 | **Product** | Read Only | Product type: Oil or Gas |

| | Compass Field Name | Type of Field | Field Description |
|---|---|---|---|
| | **OIL Property Grid** | | |
| 6 | **Trace Number** | Read Only | This is a system generated number that can be used by the operator to refer to a particular entry. UT1, UT2, and UT3 should begin with A, B, and C respectively |
| 7 | **Status** | Read Only | NEW = Records that are not SAVED or VALIDATED<br>SAVED = Records that were successfully committed to the database via the SAVE button, but are not yet validated.<br>VALIDATED = Indicates record passed all validation criteria<br>ERROR = Record displays "ERROR" if the record fails validation criteria<br>SENT = Only VALIDATED records are available for submission – once submission is successful, the Status changes to SENT.NOTE: Records with "SENT" status are read-only |
| 8 | **Lease Number** | Read Only | UT lease number |
| 9 | **Lease Name** | Read Only | UT lease name |
| 10 | **Permit Number** | Read Only | The permit number assigned by the Railroad Commission |
| 11 | **RRC Number** | Read Only | Number issued by the Railroad Commission used to identify level of production |
| 12 | **RRC District** | Read Only | RRC district code assigned by the Railroad Commission |
| 13 | **RRC Type** | Read Only | The RRC well type designation - oil or gas |
| 14 | **Unit Number** | Read Only | The number University Lands assigns to a unit |
| 15 | **Transaction Type** | Read Only | The transaction is either an Original entry, a Reversal, or a Rebook |
| 16 | **Beginning Inventory** | Editable | The number of whole barrels on hand on the first day of month being reported |
| 17 | **8/8 Production** | Editable | Gross number of whole barrels produced for month being reported |
| 18 | **8/8 Disposition** | Editable | Required for oil- 100% of the volume sold for the selected production month |
| 19 | **Ending Inventory** | Editable | The number of barrels on hand at the end of month being reported |
| 20 | **UOM** | Read Only | Unit of Measurement of the product: Oil = "BBL," Gas = "MCF" |
| 21 | **Your Volume Share** | Editable | Volume for which the reported is responsible for reporting upon |
| 22 | **8/8 Notes** | Editable | Required when there is a reporting discrepancy between 8/8 Disposition and Your Volume Share |
| 23 | **API Gravity** | Editable | American Petroleum Institute gravity of production sold or otherwise disposed |
| 24 | **Oil Type** | Editable | The grade of oil or condensate: Intermediate/Sweet or Sour |
| 25 | **Market Value** | Editable | The value for which Your Volume Share was sold |
| 26 | **Price** | Read Only | Calculated Value = Market Value/Your Volume Share |
| 27 | **Royalty Percentage** | Read Only | Royalty interest as a decimal to six (6) decimal places |
| 28 | **Royalty Due University** | Editable | Total amount of royalty due UL |

| | | | GAS Property Grid |
|---|---|---|---|
| 6 | **Trace Number** | Read Only | This is a system generated number that can be used by the operator to refer to a particular entry. UT1, UT2, and UT3 should begin with A, B, and C respectively |
| 7 | **Status** | Read Only | NEW = Records that are not SAVED or VALIDATED<br>SAVED = Records that were successfully committed to the database via the SAVE button, but are not yet validated.<br>VALIDATED = Indicates record passed all validation criteria<br>ERROR = Record displays "ERROR" if the record fails validation criteria<br>SENT = Only VALIDATED records are available for submission – once submission is successful, the Status changes to SENT.NOTE: Records with "SENT" status are read-only |
| 8 | **Lease Number** | Read Only | UT lease number |
| 9 | **Lease Name** | Read Only | UT lease name |
| 10 | **Permit Number** | Read Only | The permit number assigned by the Railroad Commission |
| 11 | **RRC Number** | Read Only | Number issued by the Railroad Commission used to identify level of production from wellbore |
| 12 | **RRC District** | Read Only | RRC district code assigned |
| 13 | **RRC Type** | Read Only | The RRC well type designation: oil or gas |
| 14 | **Unit Number** | Read Only | The number University Lands' assigns to a unit |
| 15 | **Transaction Type** | Read Only | The transaction is either an Original entry, a Reversal, or a Rebook |
| 16 | **8/8 Production** | Editable | Gross amount of gas produced for month being reported |
| 17 | **UOM** | Read Only | Unit of Measurement of the product: Oil = "BBL," Gas = "MCF" |
| 18 | **Your Volume Share** | Editable | Volume for which the reported is responsible for reporting upon |
| 19 | **8/8 Notes** | Editable | Notes regarding a reporting discrepancy between 8/8 Production and Your Volume Share |
| 20 | **Pressure Base** | Read Only | The pressure at which the gas volume was measured |
| 21 | **BTU Factor** | Editable | Factor used to convert between MCF and MMBTU |
| 22 | **Market Value** | Editable | The value for which Your Volume Share was sold |
| 23 | **Royalty Percentage** | Read Only | Royalty interest as a decimal to six (6) decimal places |
| 24 | **Royalty Due University** | Editable | Total amount of royalty due UL |
| | | | Disposition Grid |
| 29 | **Trace Number** | Read Only | This is a system generated number that can be used by the operator to refer to a particular entry. UT1, UT2, and UT3 should begin with A, B, and C respectively |
| 30 | **Lease Number** | Read Only | University lease number |
| 31 | **RRC/Permit Number** | Read Only | Number issued by the Railroad Commission used to identify level of production |
| 32 | **Lease Name** | Read Only | UT lease name |
| 33 | **Disposition Type** | Editable | Means of disposing of the production |
| 34 | **UOM** | Read Only | Unit of Measurement of the product: Oil = "BBL," Gas = "MCF" |
| 35 | **Volume** | Editable | Volume of reported disposition |
| 36 | **Market Value** | Editable | The value for which the disposition volume was sold |
| 37 | **Price** | Read Only | Calculated Value = Market Value / Volume |
| 38 | **Blended Royalty Percentage** | Read Only | This is calculated as a weighted Royalty Percentage by Tract Participation Factor over the Total Participating Unit Percentage (which is always 1 for non-units) |
| 39 | **Royalty Due University** | Editable | Total amount of royalty due UL for the Disposition Type |

| | | Tract Grid | | |
|---|---|---|---|
| 40 | **Trace Number** | Read Only | This is a system generated number that can be used by the operator to refer to a particular entry.  UT1, UT2, and UT3 should begin with A, B, and C respectively |
| 41 | **Lease Number** | Read Only | UT lease number |
| 42 | **RRC Number** | Read Only | Number issued by the Railroad Commission used to identify level of production |
| 43 | **Lease Name** | Read Only | UT lease name |
| 44 | **Tract Number** | Read Only | Tract number within the unit |
| 45 | **Tract Lease Number** | Read Only | UT lease number applicable to the tract |
| 46 | **Tract Permit Number** | Read Only | The permit number assigned by the Railroad Commission applicable to the tract |
| 47 | **Tract RRC Number** | Read Only | Number issued by the Railroad Commission used to identify level of production from wellbore applicable to the tract |
| 48 | **Production Disposition** | Read Only | Disposition volume |
| 49 | **Tract Participation Factor** | Read Only | Only show when UL participation is not 100% |
| 50 | **Market Value** | Editable | The value for which the production volume was sold for the tract |
| 51 | **Royalty Percentage** | Read Only | Royalty interest as a decimal to six (6) decimal places |
| 52 | **Royalty Due University** | Editable | Total amount of royalty due UL |
| | **UL Participation in Unit** | Read Only | The summation of all tract participation factors - only appears if it does not equal 100% |
| | **Grossed Up Tract Participation Factor** | Read Only | Only show when sum of Tract Participation Factors is not 1. This is equal to the Tract Participation Factor / SUM of all Tract Participation Factors for that reporter |

| | | Purchaser Grid | | |
|---|---|---|---|
| 53 | **Trace Number** | Read Only | This is a system generated number that can be used by the operator to refer to a particular entry.  UT1, UT2, and UT3 should begin with A, B, and C respectively |
| 54 | **Lease Number** | Read Only | UT lease number |
| 55 | **RRC/Permit Number** | Read Only | Number issued by the Railroad Commission used to identify level of production |
| 56 | **Lease Name** | Read Only | UT lease name |
| 57 | **Affiliated** | Editable | "Y" or "N" to indicate whether the reporter is affiliated with purchaser(s) |
| 58 | **Purchaser** | Editable | Select the name of company that purchased oil or condensate from the lease |
| 59 | **Payor** | Editable | Select the name of company that is submitting the royalty payment to UL |